ATTY. DKT. NO. 5659-01100/7

APPLICANT: Wellington, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,490 3672 GROUP: 1764

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XAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE APPROPRIATE
65	Al	760,304	05/1904	Butler			() 8
	A2	1,342,741	06/1920	Day			13 07
n	A3	1,510,655	10/1924	Clark			0
	A4	1,666,488	02/1927 25	Crawshaw			
	A5	1,913,395	11/1929 33	Karrick			
4	A6	2,423,674	07/1947	Agren			
,	A7	2,444,755	07/1948	Steffen			
<b>V</b>	A8	2,466,945	02/1946 49	Greene			
	A9	2,472,445	06/1949	Sprong			
	A10	2,484,063	10/1949	Ackley			
	A11	2,497,868	02/1950	Dalin			
	A12	2,548,360	04/1951	Germain			
	A13	2,593,477	04/1952	Newman et al.			
	A14	2,595,979	05/1952	Pevere et al.			
$\mathbb{V}$	A15	2,630,306	01/19.52 53	Evans			
\	A16	2,634,961	04/1953	Ljungstrom	DE	CEI	VED
V	A17	2,642,943	06/1953	Smith et al.		EC 27	2001
	A18	2,670,802	03/1954	Ackley			3600
	A19	2,695,163	11/1954	Pearce et al.	GR	OUP	3000
	A20	2,732,195	01-24-56	Ljungstrom			
	A21	2,734,579	02-14-56	Elkins			
	A22	2,780,449	02-05-57	Fisher et al.			
	A23	2,777,679	01/1957	Ljungstrom			
	A24	2,780,450	02/1957	Ljungstrom			
	A25	2,786,660	03/1957	Alleman			
	A26	2,789,805	04/1957	Ljungstrom			
	A27	2,804,149	08/1957	Kile			
	A28	2,841,375	07/1958	Salomonsson			
	A29	2,902,270	09/1959	Salomonsson et al.			
69	A30	2,906,337	09/1959	Henning			

**EXAMINER:** 

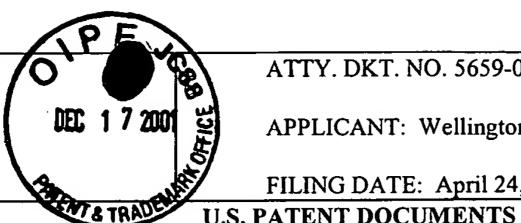
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XAM. VITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
09	A31	2,914,309	11/1959	Salomonsson			0
1	A32	2,923,535	02/1960	Ljungstrom			
	A33	2,939,689	06/1960	Ljungstrom			
	A34	2,954,826	10/1960	Sievers			
	A35	2,974,937	03/1961	Kiel			
	A36	2,994,376	08/1961	Crawford et al.			
	A37	2,998,457	08/1961	Paulsen			
	A38	3,004,603	10/1961	Rogers et al.			
	A39	3,007,521	11/1961	Trantham et al.			
	A40	3,095,031	06/1963	Eurenius et al.			
	A41	3,105,545	10/1963	Prats et al.			
	A42	3,106,244	10/1963	Parker			
	A43	3,110,345	11/1963	Reed et al.			
	A44	3,113,623	12/1963	Krueger			
	A45	3,114,417	12/1963	McCarthy			
	A46	3,131,763	05/1964	Kunetka et al.		D#0	1/ /p p
	A47	3,139,928	07/1964	Broussard		HEC	EIVED
,	A48	3,142,336	07/1964	Doscher		DEC	2 7 2001
R	A49	3,149,672	09 1071964	Orkiszewski et al.	1	BOI	P 3600
	A50	3,163,745	12/1964	Boston			
	A51	3,164,207	01/1965	Thessen et al.			
	A52	3,182,721	05/1965	Hardy			
	A53	3,183,675	05/1965	Schroeder			
4	A54	3,191,679	06/1965	Miller	11		
	A55	3,205,946	09,10/1965	Prats et al.			
	A56	3,207,220	09 10/1965	Williams	11		
\ \	A57	3,208,531	(29 x6/1965	Tamplen			
1,5	A58	3,209,825	10/1965	Alexander et al.	11		
	1	5,207,025	10/1703	Mozandor et al.	+	+	

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INITIALS	DES. A59					1		LASS	APPROPRIATE	
69	A60	3,237,689	03/1966	Justheim	-			+		
<del>                                     </del>	A61	3,241,611	03/1966	Dougan	<u> </u>			+		
	A62	3,250,327	05/1966	Crider				+		
	A63	3,267,680	08/1966	Schlumberger				<del>                                     </del>		
	A64	3,284,281	11/1966	Thomas				-	<u> </u>	
	A65	3,338,306	08/1967	Cook				<del> </del>		
-	A66	3,528,501	09/1970	Parker	·					
	A67	3,595,082	07/1971	Miller et al.						
	A68	3,973,628	08/1976	Colgate						
		3,992,148	11/1975 <b>16</b>		0	a	Á			
	A69	3,993,132	11/197776	Garrett Cram	4	al				
	A70	4,016,239	04/1977	Fenton						
	A71	4,076,761	02/1979	Chang et al.						
	A72	4,089,372	05/1978	Terry						
	A73	4,093,026	06/1978	Ridley						
	A74	4,096,163	06/1978	Chang, et al.			4	RE(	CEIVED	
	A75	4,130,575	12/1978	Jorn et al.				DEC	2 7 2001	
	A74	4,133,825	01/1979	Stroud et al.		-	1	201	1001	
	A77	4,138,442	02/1979	Chang et al.				10	PP 3600	
	A7&	4,186,801	02/1980	Madgavkar et al.						
	A79	4,250,230	02/1981	Terry						
	A80	4,250,962	02/1981	Madgavkar et al.						
	A81	4,273,188	06/1981	Vogel et al.						
	A82	4,274,487	06/1981	Hollingsworth et al.				<u>,</u>		
	A83	4,299,086	11/1981	Madgavkar et al.			$\square$			
	A84	4,299,285	11/1981	Tsai et al.						
	A85	4,359,687	11/1982	Vinegar et al.						-
	A86	4,363,361	12/1982	Madgavkar et al.						
	A87	4,366,668	01/1983	Madgavkar et al.						
69	A88	4,378,048	03/1983	Madgavkar et al.						

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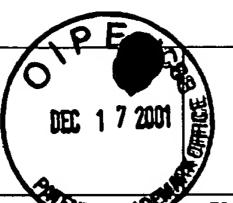
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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
G9	A89	4,381,641	05/1983	Madgavkar et al.			-0
	A90	4,398,151	08/1983	Vinegar et al.			
	A91	4,407,973	10/1983	van Dijk et al.			
	A92	4,409,090	10/1983	Hanson et al.			
	A93	4,444,258	04/1984	Kalmar			
	A94	4,501,445	02/1985	Gregoli			
	A95	4,530,401	07/1985	Hartman et al.			
25	A96	4,540,882	09,10/1985	Vinegar et al.			
7 1/2	A97	4,542,648	09,10/1985	Vinegar et al.			
a a	A98	4,570,715	02/1986	Van Meurs et al.			
(P	A99	4,571,491	02/1986	Vinegar et al.			
	A100	4,572,299	02/1986	Vanegmond et al.			
	A101	4,583,046	04/1986	Vinegar et al.			:
	A102	4,583,242	04/1986	Vinegar et al.			
	A103	4,594,468	06/1986	Minderhoud			
	A104	4,597,441	07/1986	Ware et al.		DEA	
	A105	4,605,680	08/1986	Beuther et al.		THY	FIVED
	A106	4,613,754	09/1986	Vinegar et al.		DEC	7 2001
	A107	4,616,705	10/1986	Stegemeier et al.			P 3600
	A108	4,635,197	01/1987	Vinegar et al.			, 0000
	A109	4,640,352	02/1987	Vanmeurs et al.			
	A110	4,644,283	02/1987	Vinegar et al.			
	A111	4,658,215	04/1987	Vinegar et al.			
	A112	4,663,711	05/1987	Vinegar et al.			
	A113	4,671,102	04/1987	Vinegar et al.			
	A114	4,716,960	01/1988	Eastlund et al.			
	A115	4,719,423	01/1988	Vinegar et al.			
	A116	4,728,892	03/1988	Vinegar et al.			
	A117	4,730,162	03/1988	Vinegar et al.			
09	A118	4,743,854	05/1988	Vinegar et al.			

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB FILING DATE IF CLASS APPROPRIATE
09	A119	4,762,425	08/1988	Shakkottai et al.		
1	A120	4,769,602	09/1988	Vinegar et al.		
	A121	4,769,606	09/1988	Vinegar et al.		
	A122	4,793,656	12/1988	Siddoway et al.		
	A123	4,827,761	05/1989	Vinegar et al.		
	A124	4,848,924	0\$/1989	Nuspl et al.		
	A125	4,856,341	08/1989	Vinegar et al.		
	A126	4,860,544	08/1989	Krieg et al.		
	A127	4,866,983	09/1989	Vinegar et al.		
	A128	4,884,455	12/1989	Vinegar et al.		
	A129	4,886,118	12/1989	Van Meurs et al.		
	A130	4,927,857	05/1990	McShea III et al.		
	A131	4,974,425	12/1990	Krieg et al.		
	A132	4,983,319	01/1991	Gregoli et al.		
	A133	4,984,594	01/1991	Vinegar et al.		
	A134	4,987,368	01/1991	Vinegar		RECEIVED
	A135	4,994,093	02/1991	Wetzel et al.		DEC 2 7 2001
RD	A136	5,014,788	05/1991	Puri et al.		ROUP 3600
2,4	A137	5,046,559	09 20/1991	Glandt		1100F 3000
10	A138	5,050,386	09/1991	Krieg et al.		
	A139	5,060,287	10/1991	Van Egmond		
	A140	5,060,726	10/1991	Glandt et al.		
	A141	5,065,818	11/1991	Van Egmond		
	A142	5,168,927	12/1992	Stegemeier et al.		
	A143	5,189,283	02/1993	Carl, Jr. et al.		
	A144	5,190,405	03/1993	Vinegar et al.		
	A145	5,207,273	05/1993	Cates et al.		
	A146	5,211,230	05/1993	Ostapovich et al.		
	A147	5,226,961	07/1993	Nahm et al.		
69	A148	5,229,583	07/1993	van Egmond et al.		

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APPLICANT: Wellington, et al.

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XAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE II APPROPRIATE
G9	A149	5,236,039	08/1993	Edelstein et al.			
1_	A150	5,255,742	10/1993	Mikus			
	A151	5,297,626	03/1994	Vinegar et al.			•
	A152	5,306,640	04/1994	Vinegar et al.			
	A153	5,318,116	06/1194	Vinegar et al.			
	A154	5,339,897	08/1994	Leaute			
	A155	5,340,467	08/1994	Gregoli et al.			
	A156	5,349,859	09/1994	Kleppe			
	A157	5,388,640	02/1995	Puri et al.			
	A158	5,388,641	02/1995	Yee et al.			
	A159	5,388,642	02/1995	Puri et al.			
	A160	5,388,643	02/1995	Yee et al.			
	A161	5,388,645	02/1995	Puri et al.			
	A162	5,391,291	02/1995	Winquist et al.			
	A163	5,392,854	02/1995	Vinegar et al.			
	A164	5,404,952	04/1995	Vinegar et al.			
	A165	5,409,071	04/1995	Wellington et al.			**************************************
	A166	5,411,089	05/1995	Vinegar et al.			
	A167	5,415,231	05/1995	Northrop et al.		REC	FIVE
	A168	5,431,224	07/1995	. Laali		DEC	LIVED
	A169	5,433,271	07/1995	Vinegar et al.		DA	2001
	A170	5,437,506	08/1995	Gray	1 6	IHAL	P 3600
	A171	5,439,054	08/1995	Chaback et al.			3500
	A172	5,454,666	10/1995	Chaback et al.			
	A173	5,497,087	03/1996	Vinegar et al.			
	A174	5,498,960	03/1996	Vinegar et al.			
	A175	5,525,322	06/1996	Willms			
	A174	5,553,189	09/1996	Stegemeier et al.			
	A177	5,554,453	09/1996	Stegenheier et al.  Steinfeld et al.			
09	A178	5,566,756	●9/1996	Chaback et al.			
<u></u>		3,300,730	<b>₩</b> 1770	Chavack et al.		<b>—</b>	1

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		TRADE	U.S. PATENT	DOCUMENTS			
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
69	A179	5,624,188	04/1997	West			
1	A180	5,656,239	08/1997	Stegemeier et al.			
	A181	5,676,212	10/1997	Kuckes			
	A182	5,862,858	01/1999	Wellington et al.			
	A183	5,899,269	05/1999	Wellington et al.			
·	A184	5,968,349	10/1999	Duyvesteyn et al.			
	A185	5,984,010	11/1999	Elias et al.			
	A186	5,985,138	11/1999	Humphreys			
	A187	5,997,214	12/1999	de Rouffignac et al.			
	A188	6,016,867	01/2000	Gregoli et al.			
	A189	6,016,867	01/2000	Gregoli et al.			
	A190	6,019,172	02/2000	Wellington et al.			
	A191	6,023,554	02/2000	Vinegar et al.			
·	A192	6,056,057	05/2000	Vinegar et al.			
	A193	6,079,499	06/2000	Mikus et al.			
	A194	6,085,512	07/2000	Agee et al.			
	A195	6,094,048	07/2000	Vinegar et al.		BEC	EIVED
	A196	6,102,122	08/2000	de Rouffignac			
	A197	6,102,622	08/2000	Vinegar et al.		DEC	2 7 2001
	A198	6,152,987	11/2000	Ma et al.		GRO	UP 3600
	A199	6,172,124	01/2001	Wolflick et al.	1		
	A200	6,173,775 B1	01/2001	Elias et al.			
	A201	6,187,465	02/2001	Galloway			
	A202	Re. 30,738	09/1981	Bridges et al.			
G9	A203	Re. 35,696	12/1997	Mikus			
	<u></u>	F	OREIGN PATE	NT DOCUMENTS	•		·
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	- CLA	ASS SUB CLAS	TRANSLAT ON YES/NO
69	A204	121,737	03/1948	Sweden	VC		
_69	A205	123,136	11/1948	Sweden			•

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EXAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLASS	SUB CLASS	TRANSLAT
(29	A206	123,137	11/1948	Sweden			1
1	A207	123,138	11/1948	Sweden			
	A208	126,674	11/1949	Sweden			
	A209	1,196,594	11/1985	CA			
	A210	1,253,555	05/1989	CA			_
	A211	1,288,043	08/1991	CA			
-	A212	156,396	01/1921	GB			
	A213	674,082	06/1952	GB			
	A214	697,189	09/1953	GB			
	A215	1,454,324	11/1976	GB			<del></del>
	A216	1,501,310	02/1978	GB			
	A217	2,086,416	05/1982	GB			-
	A218	1836876	12/1994	SU			
	A219	0570228 B1	09/1996	EP			
	A220	99/01640	01/1999	WO		-CEI	VED
	A221	95/06093	03/1995	WO	H	EUE!	0001
	A222	95/12746	05/1995	WO		DEC 2 7	2001
	A223	95/33122	12/1995	WO	C	DUF	3600
	A224	95/12742	05/1995	WO		100	
	A225	95/12743	05/1995	WO			
	A226	95/12744	05/1995	WO			
69	A227	\ 95/12745	05/1995	WO			
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69		New in situ shale-oil recovery p	rocess uses hot nat	ural gas; The Oil & Gas Jo	urnal; May 10	5, 1966, p. 1	51.
69		Evaluation of Downhole Electri Society 37 <sup>th</sup> Annual Petroleum a Inc., Bosch et al., September 19	and Chemical Indus	•			•
69	<del></del>	New System Stops Paraffin Bui	· ^ ^	ngineer, Eastlund et al., Jar	nuary 1989, (	3 pages).	
09	1 1	Oil Shale Retorting: Effects of I Campbell et al. In Situ 2(1), 197		eating Rate on Oil Evolution	n and Intrapa	rticle Oil D	egradation;

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		OTHER CATALON adding Author, Title, Date, Pertinent Pages, Etc.)
1	A233	The Potential For In Situ Retorting of Oil Shale In the Piceance Creek Basin of Northwestern Colorado: Dougan et al.
67		Quarterly of the Colorado School of Mines, pp. 57-72.
	A234	Retoring Oil Shale Underground-Problems & Possibilities; B.F. Grant, Qtly of Colorado School of Mines, pp 3
	1	Molecular Mechanism of Oil Shale Pyrolysis in Nitrogen and Hydrogen Atmospheres, Hershkowitz et al.;
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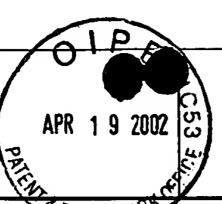
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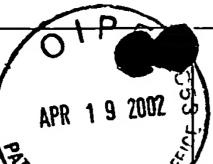
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ATTY. DKT. NO. 5659-01100/

APPLICANT: Wellington, et al.

GROUP: 1764

SERIAL NO. 09/841,490

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FILING DATE: April 24, 2001

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George Suchtield **EXAMINER:** 

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ATTY. DKT. NO. 5659-01000/T1-934

APPLICANT: Wellington, et al.

SERIAL NO-09/841,447
09/841,447
GROUP: 3673

FILING DATE: April 24, 2001

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George Suhfield

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ATTY. DKT. NO. 5659-01100/TH1935

SERIAL NO. 09/841,490

APPLICANT: Wellington et al.

GROUP: 4764

FILING DATE: April 24, 2001

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George Suchtield

DATE CONSIDERED:

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Form PTO-1449 (modified) List of Patents and Publications For Applicant's Information Disclosure Statement (Use several sheets if necessary)			ATTY. DKT. NO. 5659-01100/2935  APPLICANT: Wellington et al.  FILING DATE: April 24, 2001			SERIAL NO. 09/841,490  GROUP: 1764  3677									
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